environmental control revenue bonds by various governmental issuers in the same aggregate principal amounts and bearing other similar terms as the Obligations.

Citizens Utilities further requests that the issuance of securities and assumptions of obligations and liabilities be exempted from the Commission's competitive bidding requirements.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–21131 Filed 8–24–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. ER94-1580-003, et al.]

Energy Resource Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 18, 1995.

Take notice that the following filings have been made with the Commission:

1. Energy Resource Marketing, Inc.

[Docket No. ER94-1580-003]

Take notice that on August 14, 1995, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994 order in Docket No. ER94–1580–000. Copies of the Energy Resource Marketing, Inc. informational filing are on file with the Commission and are available for public inspection.

2. Pacific Gas and Electric Company

[Docket No. ER95-1236-000]

Take notice that on August 4, 1995, Pacific Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. E Prime Inc.

[Docket No. ER95-1269-000]

Take notice that on August 11, 1995, E Prime Inc. (e prime) tendered for filing, at Staff's request, an amendment to its filing in this Docket.

A copy of this filing has been served on the Public Utilities Commission of the State of Colorado and the Colorado Office of Consumer Counsel.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. ER95-1445-000]

Take notice that on July 28, 1995, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a contract dated July 20, 1995 between IPC and Bonneville Power Administration with regard to water releases for the benefit of anadromous fish.

IPC has requested waiver of the notice provisions of the Commission's regulations and designation of the execution date of the contract as its effective date for rate schedule purposes.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Public Service Company

[Docket No. ER95-1490-000]

Take notice that on August 4, 1995 Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated March 23, 1995, establishing National Electric Associates Limited Partnership as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 ("CST-1 Tariff").

CIPS requests an effective date of August 1, 1995 for the service agreement, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon National Electric Associates Limited Partnership and the Illinois Commerce Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Rochester Gas and Electric Corporation

[Docket No. ER95-1503-000]

Take notice that on August 8, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and National Gas & Electric L.P. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94–1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Rochester Gas and Electric Corporation

[Docket No. ER95-1504-000]

Take notice that on August 8, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Heartland Energy Services, Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94–1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER95-1505-000]

Take notice that on August 8, 1995, Southwestern Public Service Company (Southwestern), tendered for filing proposed changes in the rate schedule to New Corp. Resources, Inc. for service to Cap Rock Electric Cooperative, Inc.

The change in the rates is necessary to recover the financing charges Southwestern in turn owes the Lender.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Potomac Electric Power Company

[Docket No. ER95-1506-000]

Take notice that on August 8, 1995, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and: Pennsylvania Power & Light Co.; Enron Power Marketing, Inc.; Virginia Electric and Power Co.; and PECO Energy Co. An effective date of August 1, 1995 for these service agreements, with waiver of notice, is requested.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER95-1507-000]

Take notice that on August 8, 1995, New England Power Company filed a Service Agreement and Certificate of Concurrence with Canal Electric Company under NEP's FERC Electric Tariff, Original Volume No. 6.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, West Penn Power Company (the APS Companies)

[Docket No. ER95-1508-000]

Take notice that on August 8, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies), filed a Standard Transmission Service Agreement to add Duquesne Light Company to the APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date under the proposed rate schedule is July 21, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. CINergy Services, Inc.

[Docket No. ER95-1509-000]

Take notice that on August 8, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated July 1, 1995, between CIN, CG&E, PSI and Citizens Lehman Power Sales (CL SALES).

The Interchange Agreement provides for the following service between CIN and CL SALES.

Exhibit A—Power Sales by CL SALES
Exhibit B—Power Sales by CIN

CIN and CL SALES have requested an effective date of September 1, 1995.

Copies of the filing were served on Citizens Lehman Power Sales, the Massachusetts Department of Public Utilities, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. PennUnion Energy Services, L.L.C.

[Docket No. ER95-1511-000]

Take notice that on August 9, 1995, PennUnion Energy Services, L.L.C. (PennUnion), tendered for filing pursuant to Rule 205, 18 CFR 385.205, an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the earlier of October 9, 1995 or the date of the Commission's order herein.

PennUnion is a limited liability company owned equally by its members, Pennzoil Gas Marketing Company and BRING Gas Services Corp., with its principal place of business at 1330 Port Oak Blvd., 20th Floor, Houston, Texas 77056. PennUnion intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where PennUnion sells electric energy, it proposes to make such sales at rates, terms, and conditions to be mutually agreed upon with the purchasing party. PennUnion is not in the business of generating, transmitting, or distributing electric power.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company

[Docket No. ER95-1512-000]

Take notice that on August 7, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Dayton Power & Light Company (DP&L) under the NU System Companies' System Power Sales/ Exchange Tariff No. 6.

NUSČO states that a copy of this filing has been mailed to DP&L.

NUSCO requests that the Service Agreement become effective August 1, 1995.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Astra Power, Inc.

[Docket No. ER95-1514-000]

Take notice that on August 10, 1995, Astra Power, Inc. (Astra Power), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Astra Power requests an order accepting its rate schedule, effective as of the date of filing.

Astra Power intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Astra Power sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Astra Power is not currently in the business of generating, transmitting, or distributing electric power.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Western Resources, Inc.

[Docket No. ER95-1515-000]

Take notice that on August 10, 1995, Western Resources, Inc. (Western Resources), tendered for filing a proposed flexible point-to-point transmission tariff and a proposed network integration transmission tariff. Western Resources proposes that these tariffs become effective on October 9, 1995.

Copies of this filing were served upon the Kansas Corporation Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Houston Lighting & Power Company

[Docket No. ER95–1516–000]

Take notice that on August 10, 1995, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with LG&E Power Marketing Inc. (LG&E) for service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The TSA provides for the transmission of economy energy to be scheduled to and over the East HVDC Interconnection. HL&P has requested an effective date of August 10, 1995.

Copies of the filing were served on LG&E and the Public Utility Commission of Texas.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Public Service Corporation

[Docket No. ER95-1517-000]

Take notice that on August 10, 1995, Wisconsin Public Service Corporation (WPSC) filed an agreement entitled "Amendment No. 1 to the Transmission Extension Agreement Between Consolidated Water Power Company and Wisconsin Public Service Corporation". This agreement sets forth certain terms and conditions pertinent to a sale by WPSC to Consolidated Water Power Company (CWP) of a 3.4 mile, 46 kV transmission line (designated as the K-122 line). WPSC's sale of the K-122 line also is the subject of a concurrent filing by WPSC which seeks Commission authorization for the sale under Section 203 of the Federal Power Act.

WPSC, with CWP's support, seeks an effective date of July 24, 1995 for the agreement submitted in this docket. WPSC states that copies of its filing have been served on CWP and the Public Service Commission of Wisconsin.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Long Island Lighting Company

[Docket No. ER95-1518-000]

Take notice that on August 10, 1995, Long Island Lighting Company (LILCO), tendered for filing LILCO's Power Sales Tariff

Copies of this filing have been served by LILCO on the New York State Public Service Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Blackstone Valley Electric Company

[Docket No. ER95-1520-000]

Take notice that on August 10, 1995, Blackstone Valley Electric Company (Blackstone), filed a letter agreement between it and New England Power Company (NEP) dated May 23, 1995. The letter agreement provides for the installation at NEP's request of metering equipment at two Blackstone substations located in Rhode Island to be used in metering NEP load data. The letter agreement provides that NEP will pay Blackstone a Contribution in Aid of Construction (CIAC), estimated to be \$9,200, to be determined according to a formula agreed to by Blackstone and NEP and attached as Exhibit A to the letter agreement.

Blackstone requests waiver of the 60day notice requirement so that this filing can be made effective on August 11, 1995, the day after the filing was made. The waiver is necessary to enable Blackstone to receive prompt payment for work being done at NEP's request in accordance with the letter agreement.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–21152 Filed 8–24–95; 8:45 am] BILLING CODE 6717–01–P

[Project No. 1218, Georgia]

Georgia Power Company; Notice of Scoping Pursuant to the National Environmental Policy Act of 1969

August 21, 1995.

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Georgia Power Company (Georgia Power) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Flint River Hydroelectric Project. Two public Scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Georgia Power will summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially qualified data, on the resources at issue; and (3) encourage statements from experts and the public on issues that should be analyzed in the

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on August 10, 1995, as part of the Initial Stage Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

Georgia Power will conduct a site visit and scoping meetings on September 12, 1995. The site visit will begin at 10:00 a.m. at the Georgia Power—Albany Operating Headquarter in Albany, Georgia. A scoping meeting for federal, state and local resource agencies will be held at the Georgia Power—Albany Operating Headquarters at 2:00 p.m. The evening scoping meeting will be held on September 12 at 7 p.m. at the Ramada Inn, in Albany, Georgia. The site visit and scoping meetings are open to all interested parties.

Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in September 1999. Instead, Commission staff will attend the meetings held on September 12, 1995.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Flint River Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be mailed to Georgia Power Company, 333 Piedmont Avenue NE, Bin 10170, Atlanta, Georgia 30308–3374. All correspondence should clearly show the following caption on the first page: Scoping Comments, Flint River Project, FERC No. 1218, Georgia.